

**Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2001**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,854	—	9,257	302	262	0	15,114	36	0
<b>Natural Gas Liquids and LRGs</b> .....	1,739	682	275	—	73	—	343	47	2,233
Pentanes Plus .....	282	—	58	—	20	—	115	1	204
Liquefied Petroleum Gases .....	1,457	682	217	—	53	—	228	46	2,029
Ethane/Ethylene .....	634	18	5	—	13	—	0	0	644
Propane/Propylene .....	502	552	153	—	13	—	0	32	1,163
Normal Butane/Butylene .....	134	108	40	—	17	—	114	15	136
Isobutane/Isobutylene .....	187	4	19	—	9	—	114	0	86
<b>Other Liquids</b> .....	18	—	614	—	114	—	615	38	-135
Other Hydrocarbons/Oxygenates .....	299	—	75	—	1	—	346	26	0
Unfinished Oils .....	—	—	250	—	62	—	327	0	-139
Motor Gasoline Blend. Comp. ....	-281	—	289	—	53	—	-56	12	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-1	—	-3	0	4
<b>Finished Petroleum Products</b> .....	353	16,326	1,879	—	82	—	—	876	17,599
Finished Motor Gasoline .....	353	7,801	430	—	50	—	—	128	8,405
Reformulated .....	—	2,538	194	—	24	—	—	6	2,702
Oxygenated .....	722	113	1	—	1	—	—	(s)	835
Other .....	-369	5,149	235	—	25	—	—	122	4,868
Finished Aviation Gasoline .....	—	18	3	—	2	—	—	0	19
Jet Fuel .....	—	1,538	187	—	-15	—	—	24	1,716
Naphtha-Type .....	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type .....	—	1,537	187	—	-15	—	—	24	1,716
Kerosene .....	—	72	9	—	-6	—	—	2	84
Distillate Fuel Oil .....	—	3,603	482	—	-70	—	—	127	4,028
0.05 percent sulfur and under .....	—	2,503	143	—	-48	—	—	26	2,667
Greater than 0.05 percent sulfur ..	—	1,100	339	—	-23	—	—	101	1,361
Residual Fuel Oil .....	—	783	432	—	42	—	—	172	1,000
Naphtha For Petro. Feed. Use .....	—	155	120	—	2	—	—	0	273
Other Oils For Petro. Feed. Use .....	—	180	159	—	3	—	—	0	337
Special Naphthas .....	—	60	14	—	-2	—	—	18	58
Lubricants .....	—	174	9	—	-4	—	—	28	159
Waxes .....	—	18	3	—	-1	—	—	3	18
Petroleum Coke .....	—	771	(s)	—	10	—	—	367	394
Asphalt and Road Oil .....	—	420	29	—	69	—	—	5	375
Still Gas .....	—	674	0	—	0	—	—	0	674
Miscellaneous Products .....	—	59	1	—	1	—	—	(s)	59
<b>Total</b> .....	7,963	17,007	12,025	302	531	0	16,071	998	19,697

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."